

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2010
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	660	21,911	100,402	11,604	36,101	170,679	5,506
Alaskan	--	--	--	--	--	16,686	538
Lower 48 States	--	--	--	--	--	153,993	4,968
Imports (PAD District of Entry)	34,238	36,937	176,186	10,602	36,094	294,057	9,486
Commercial	34,238	36,937	176,186	10,602	36,094	294,057	9,486
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	131	42,089	-38,241	-3,979	--	--	--
Adjustments ¹	728	2,887	1,975	-979	422	5,033	162
Disposition							
Stock Change ²	-2,099	-3,576	4,941	409	570	245	8
Commercial	--	--	4,946	--	--	250	8
SPR	--	--	-5	--	--	-5	0
Refinery Inputs	37,676	106,469	235,381	16,838	72,047	468,411	15,110
Exports	180	932	--	0	--	1,113	36
Ending Stocks							
Total	9,575	93,127	911,905	16,173	51,178	1,081,958	--
Commercial	9,575	93,127	185,324	16,173	51,178	355,377	--
Refinery	8,465	13,142	47,517	2,293	21,961	93,378	--
Tank Farms and Pipelines	1,054	78,128	122,854	12,006	24,886	238,928	--
Cushing, Oklahoma	--	35,540	--	--	--	35,540	--
Lease	56	1,857	14,953	1,874	530	19,270	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,801	3,801	--
SPR	--	--	726,581	--	--	726,581	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	67.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	39.1	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	73	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	34,238	36,937	176,186	10,602	36,094	294,057	9,486
PAD District of Processing	34,238	43,968	171,262	8,495	36,094	294,057	9,486

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."